

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____DATE FILED 11-18-70

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. U-9410

INDIAN _____

DRILLING APPROVED: 11-18-70

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 12-2-70FIELD: Wildcat 3/80

UNIT: _____

COUNTY: GarfieldWELL NO. FEDERAL MUD SPRINGS #15-4API NO. 43-017-30027LOCATION 660' FT. FROM (N) XX LINE, 660'FT. FROM XX (W) LINE. C NW NW $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 15

TWP. _____ RGE. _____ SEC. _____ OPERATOR _____

TWP. _____ RGE. _____ SEC. _____ OPERATOR _____

31 S 9 E 15

WEBB RESOURCES INC

12-2-20

Location Abandoned

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief *PMB*
Approval Letter *11-18-20*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *12-2-20*

Location Inspected

V..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land

Location Abandoned
LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

MHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

Utah 9410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Mud Springs

9. WELL NO.

#15-4

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

15-31S-9E

12. COUNTY OR PARISH

13. STATE

Garfield

Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Webb Resources, Inc.

3. ADDRESS OF OPERATOR

Suite 1300, 1776 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

660' FNL, 660' FWL. Section 15

At proposed prod. zone

Same

C NW NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

2520.00

17. NO. OF ACRES ASSIGNED

TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6036 GR

22. APPROX. DATE WORK WILL START*

Immediately ✓

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	XX 24#	200'	Sufficient to fill to surface.

PROPOSED WORK:

1. Drill 12-1/4" rotary hole for surface casing to approx. 200'.
2. Cement approx. 200' of 8-5/8" casing with sufficient sxs cement to fill to surface.
3. Install and test blowout preventor equipment.
4. Blowout preventor to be given a daily operational test and each test logged.
5. Drill 7-7/8" hole to approx. 5900' in the White Rim Formation.
6. Mud Program: Fresh water to 5500' in the Moenkapi Formation, then 9.5# mud to TD.
7. Run IES and Gamma Ray Density Log.
8. If commercial production is indicated, cement 5 1/2" csg. through productive sand and perforate 4 jet holes per foot.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE GeologistDATE 11/16/70

(This space for Federal or State office use)

PERMIT NO.

43-017-30027

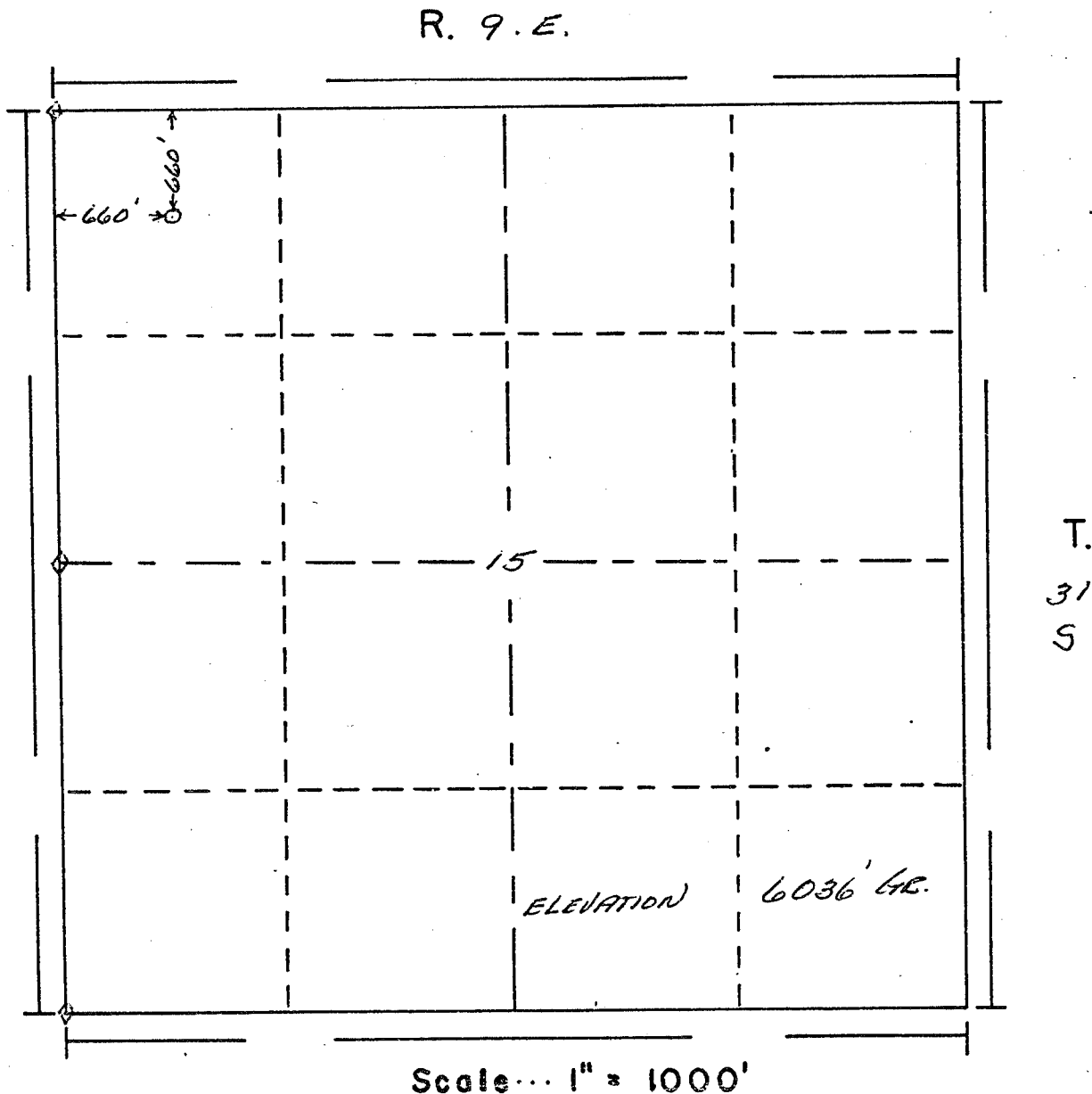
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Powers Elevation Company, Inc. of Denver, Colorado
 has in accordance with a request from ORLIN TERRY
 for WEBB RESOURCES
 determined the location of #15-4 MUD SPRINGS
 to be 660' FN & 660' FW Section 15 Township 31 S
 Range 9 E. OF THE SALT LAKE Meridian
GARFIELD County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of

Date: 11-5-70

Daniel T. White
 Licensed Land Surveyor No. 2658 P.E.
 State of UTAH

MEMO OF TRANSMITTAL

webb

resources, inc.

1776 LINCOLN STREET
DENVER, COLORADO 80203

TO:	U. S. Geological Survey 8416 Federal Building Salt Lake City, Utah 84111	ATTN:	Mr. Gerald R. Daniels
FROM:	John P. Weldon - Geologist	DATE:	12-2-70
SUBJECT:	<u>CHANGE IN LOCATION</u>	REF:	
FROM: #15-4 Fed. Mud Springs to: #22-4 Fed. Apple Bush Flats NW NW 15-31S-9E NW NW 22-31S-9E Garfield Co., Utah			

ENCLOSURES:

Dear Sir:

Please be advised that an alternate location to the #15-4 Federal Mud Springs well has been staked in the NW/4 NW/4 of Section 22-31S-9E, because of rough terrain.

Therefore, we are submitting a new Application for Permit to Drill and Survey Plat, indicating this change, for your approval.

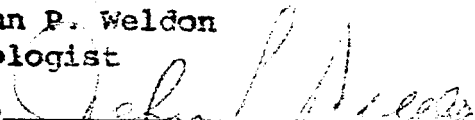
Respectfully,

JPW:sm

cc: Utah Oil & Gas Commission ✓

John P. Weldon
Geologist

SIGNED



FILE IN DUPLICATE

DIVISION OF OIL & GAS CONSERVATION
OF THE STATE OF UTAH

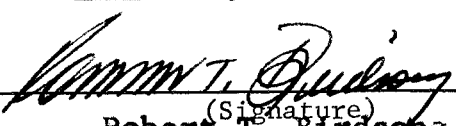
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, **W. G. and Beverley Lasrich**, whose address is **4137 Holloway Dr., Salt Lake City, Utah** ~~is, her or its~~) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation November 19, 1970

Company Webb Resources, Inc. Address 1776 Lincoln Street
Denver, Colorado 80203

By  Title President
(Signature)
Robert T. Birdsong

NOTE: Agent must be a resident of Utah.

November 18, 1970

Webb Resources, Inc.
Suite 1300 - 1776 Lincoln Street
Denver, Colorado 80203

Re: Federal Mud Springs 15-4
Sec. 15, T. 31 S, P. 9 E,
Garfield County, Utah
Federal 31-13
Sec. 31, T. 15 S, R. 24 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted. The approval for the Federal 31-13 well is in accordance with the verbal approval given Mr. Orland Terry by this office on November 16, 1970.

Should you determine that it will be necessary to plug and abandon said wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with regard to completing this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:SD
cc: U.S. Geological Survey